

British Hydropower Association
Annual Conference
Bristol 17-18 September 2008

Tapping the Tidal Power Potential of the Eastern Irish Sea



Joule Project JIRP106/03



Investigator Team:

Oct 2006 – Sept 2008

UoL - Department of Engineering:

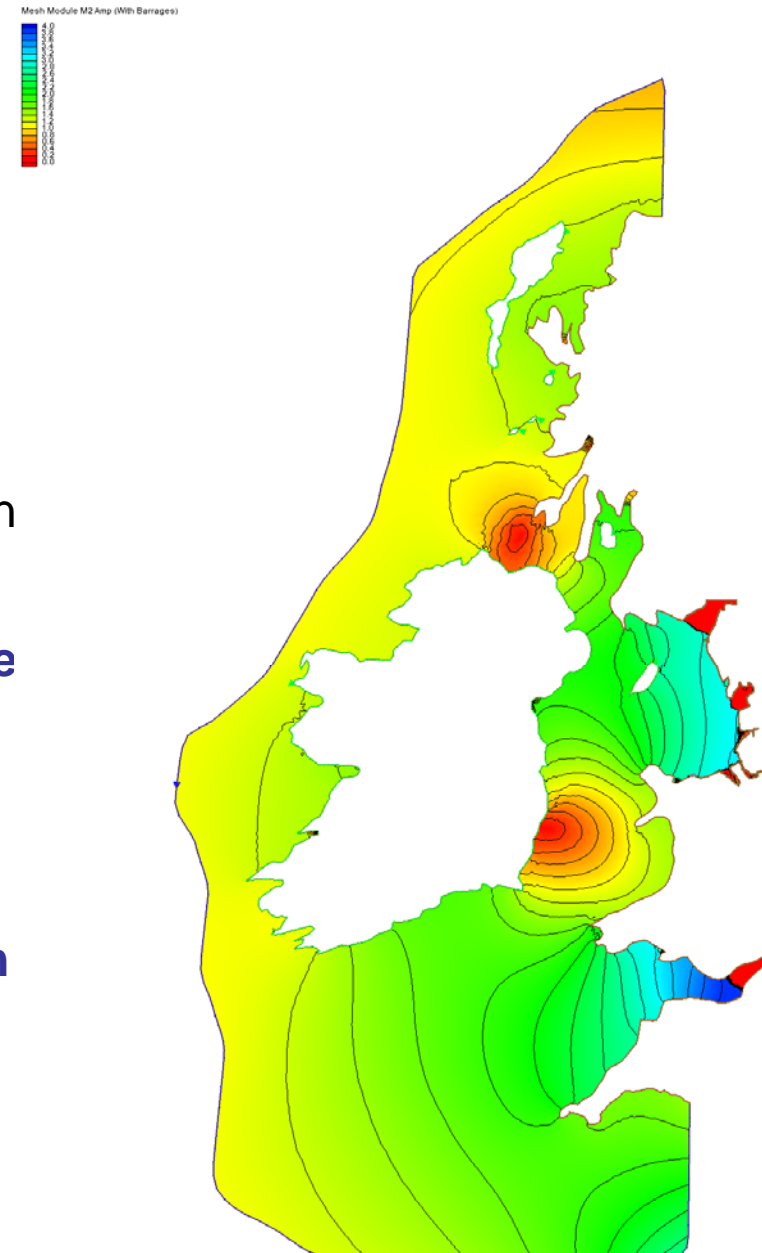
*Richard Burrows, TS Hedges, DY Chen, M Li, G Najafian, S Pan,
JG Zhou, IA Walkington, NC Yates*

POL: *J Wolf, J Holt, Roger Proctor, (D Prandle)*



Principal study objectives:

- **To evaluate the tidal energy potential of the coasts of the North West of England**
 - by the installation of estuary barrages, tidal fence structures or tidal stream rotor arrays.
- **To establish the potential daily generation window from optimal conjunctive operation taking account of the different possible modes of operation.**
 - ebb, flood or two-way [*dual mode*] generation in the case of barrages.
- **To evaluate any impact of this energy extraction on the overall tidal dynamics of the Irish Sea.**
- **To assess any implications to biophysical coupling in the external marine ecosystem**
 - manifesting water quality or ecological consequences.
- **To ascertain the flood protection benefit from proactive operation of barrages.**
 - fully accounting for the worsening effects of sea level rise (SLR) and climate change.



Synthesising an Axial flow Bulb Turbine operation

– the 'Hill-Chart'

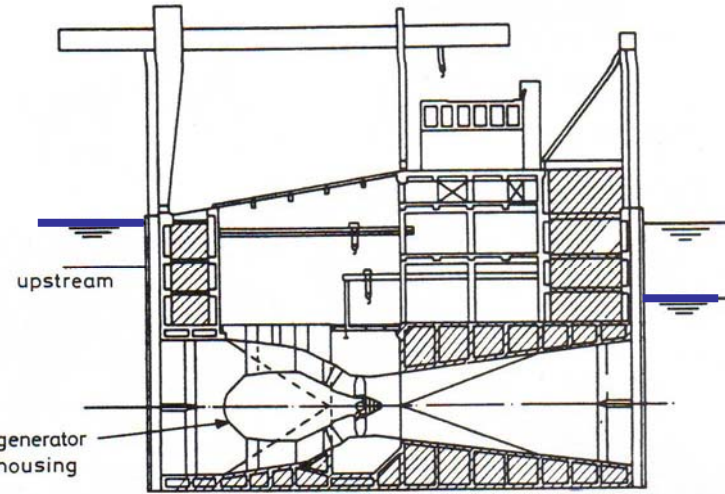
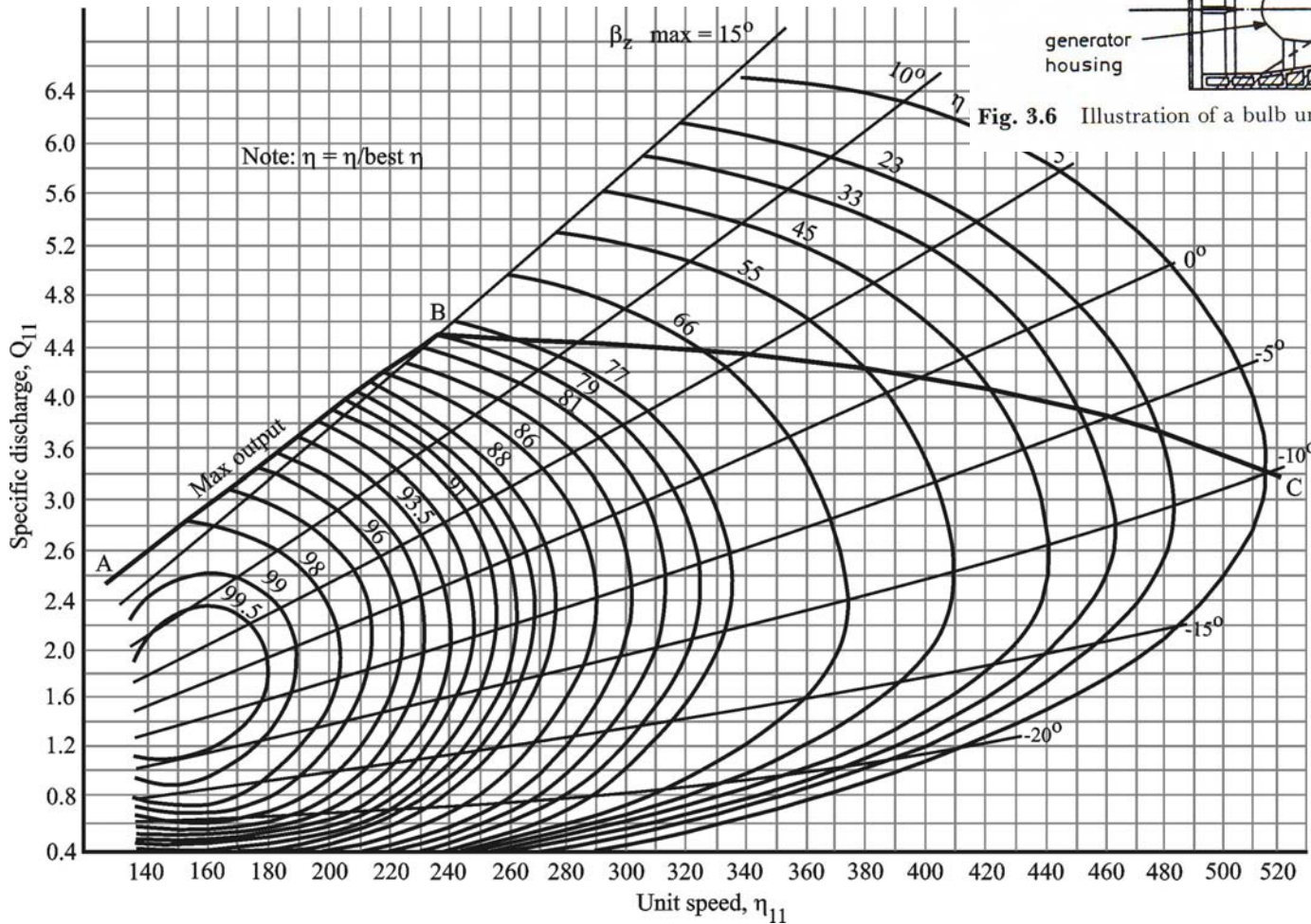


Fig. 3.6 Illustration of a bulb unit



Specific Discharge

$$Q_{11} = Q / (D^2 H^{0.5})$$

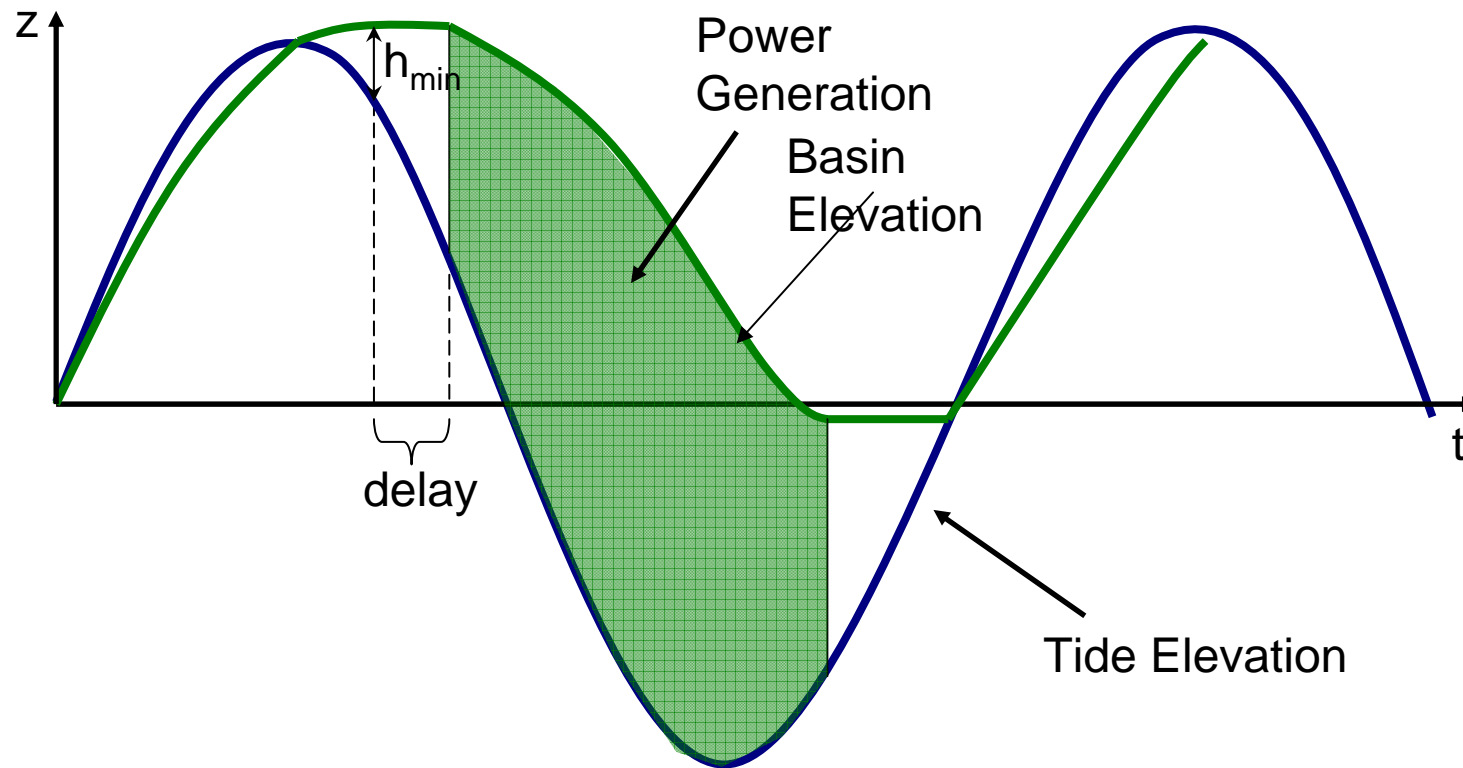
Unit Speed

$$n_{11} = n D / (H^{0.5})$$

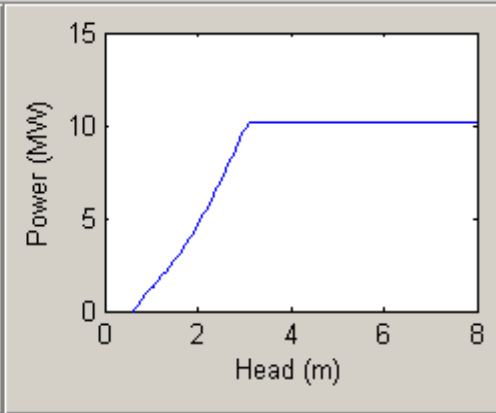
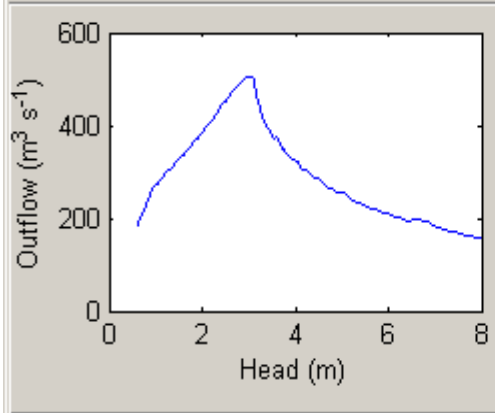
Power

$$P = \rho \cdot g \cdot Q \cdot H \cdot \eta$$

Tidal Power Generation Cycle



0- D 'Flat Estuary' Modelling

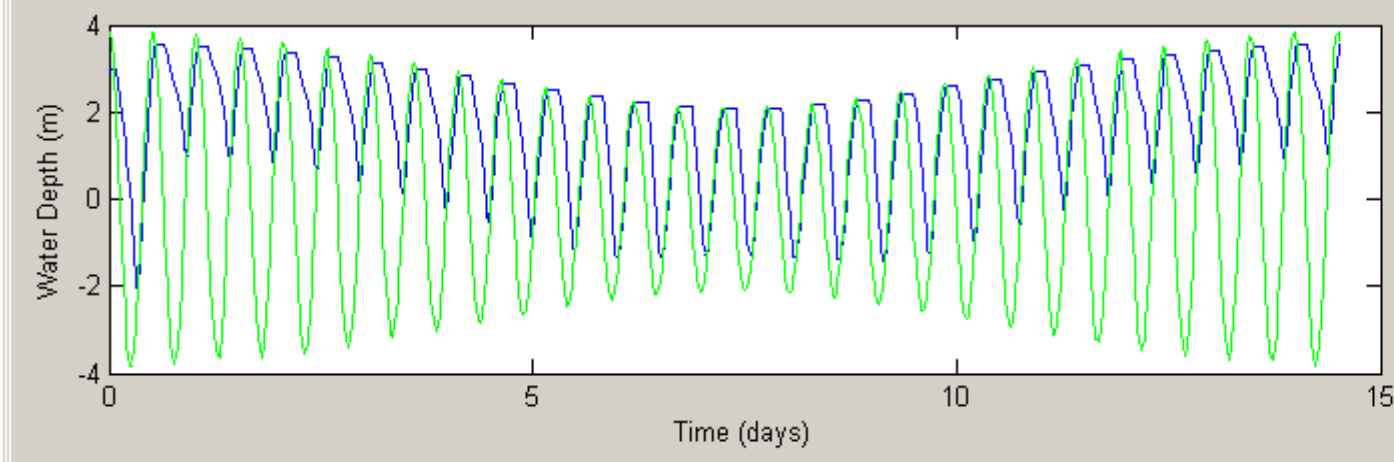


Characteristics

Head (m)	
Minimum	0.64
Maximum	8
Outflow	
Minimum	157
Maximum	506
Maximum Power (MW)	10

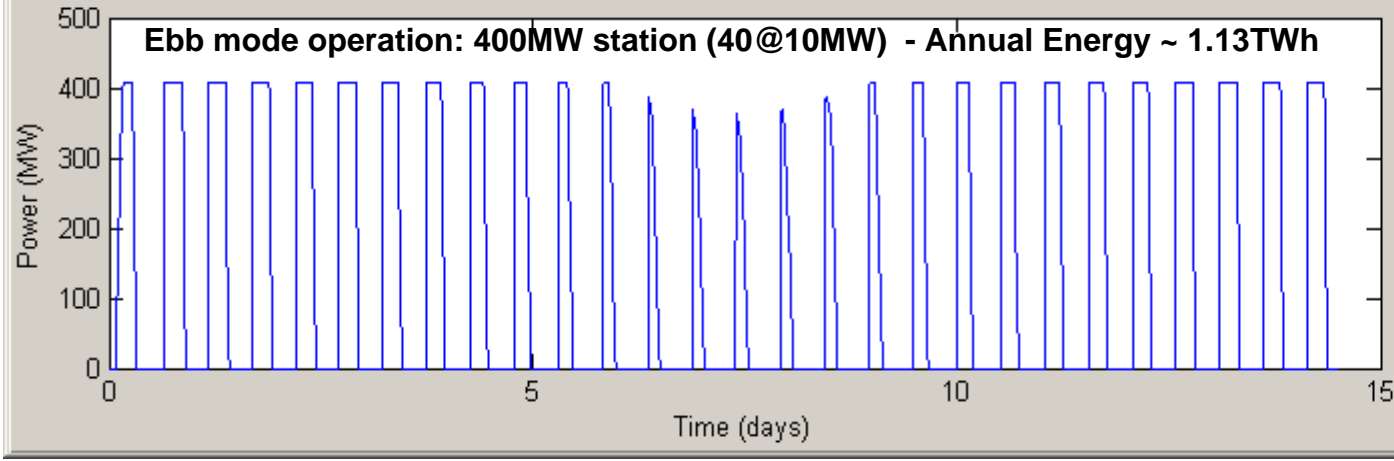
Ebb Generation
 Flood Generation
 Dual Mode Generation

Turbine
 Positive Head Pumping
 Negative Head Pumping



Barrage Characteristics

Number of Turbines	40
Total Sluice Gate Area	5588
<input type="checkbox"/> Positive Pumping	
<input type="checkbox"/> Negative Pumping	
M2 Tidal Component	2.975
S2 Tidal Component	0.875
Basin Area (sq km)	90

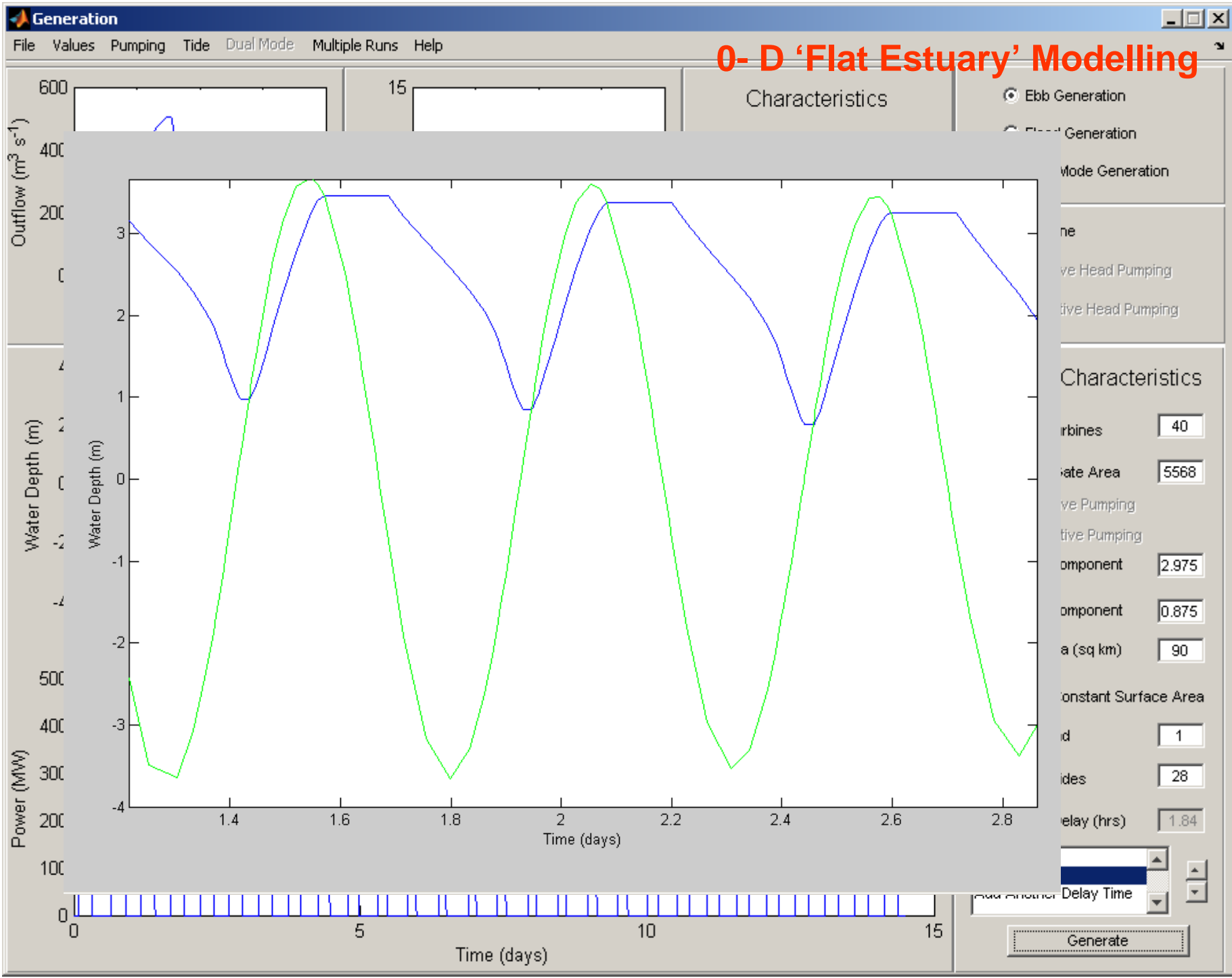


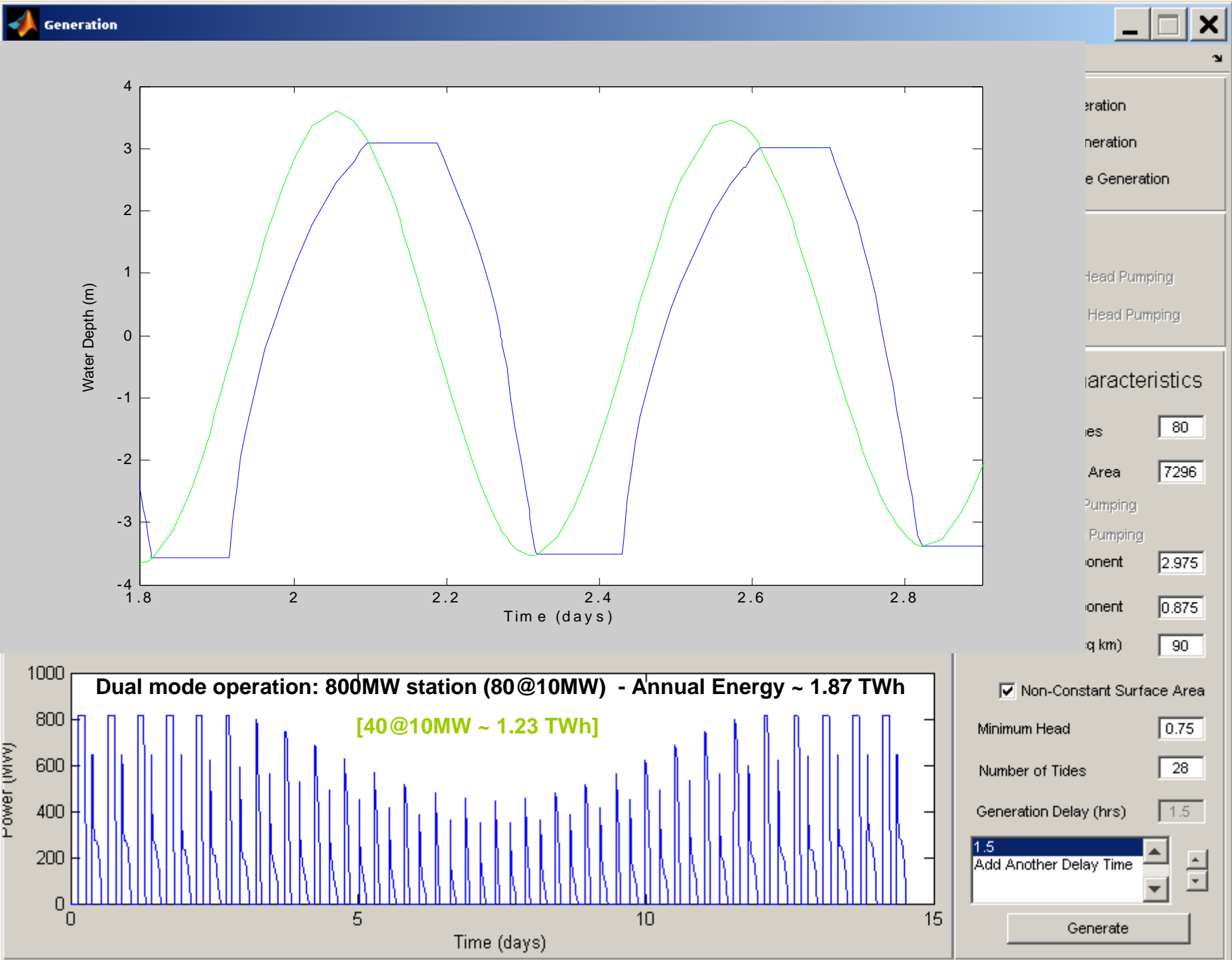
Non-Constant Surface Area

Minimum Head	1
Number of Tides	28
Generation Delay (hrs)	1.84

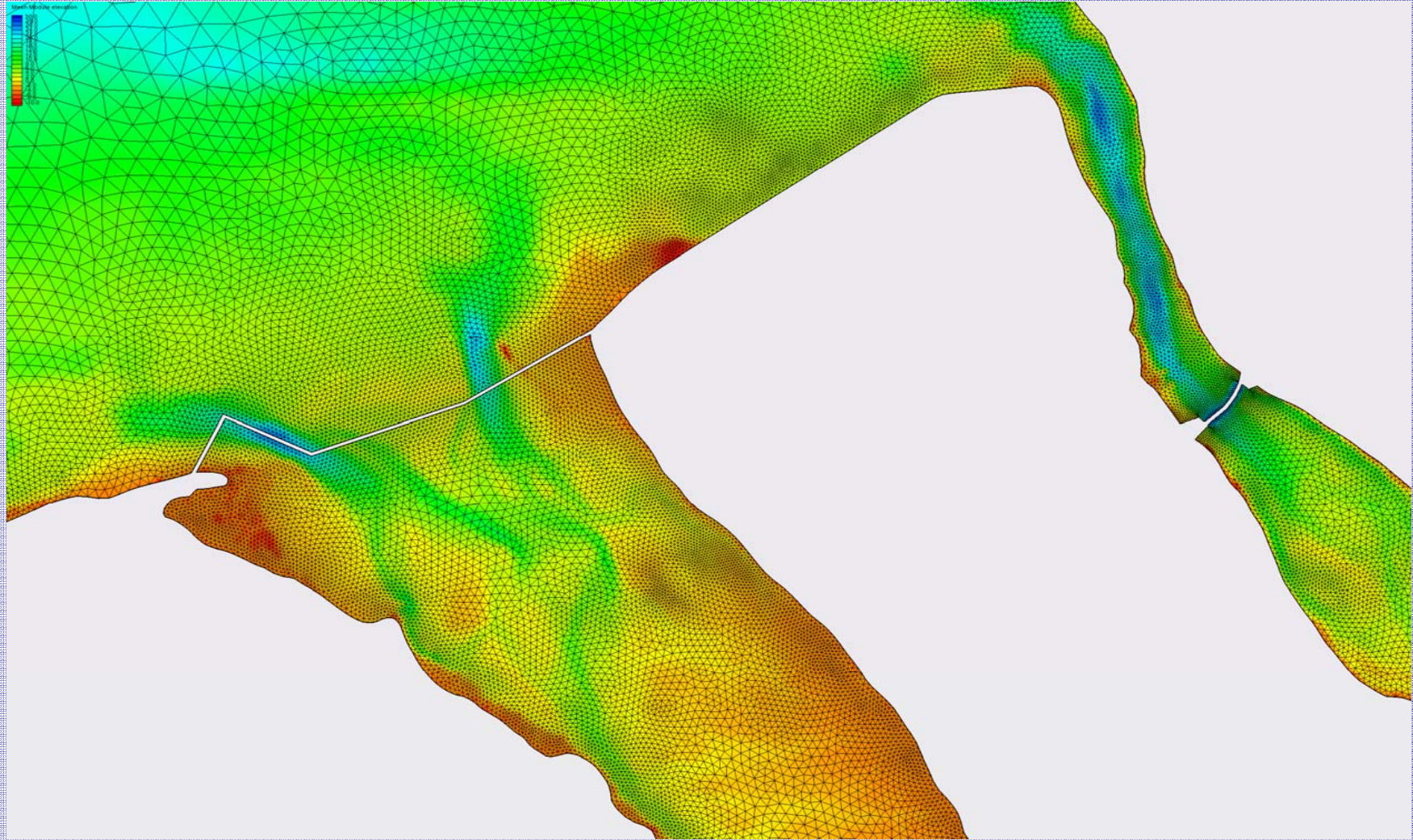
NaN
 1.84
 Add Another Delay Time

Generate



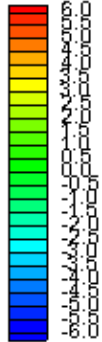


ADCIRC Grid

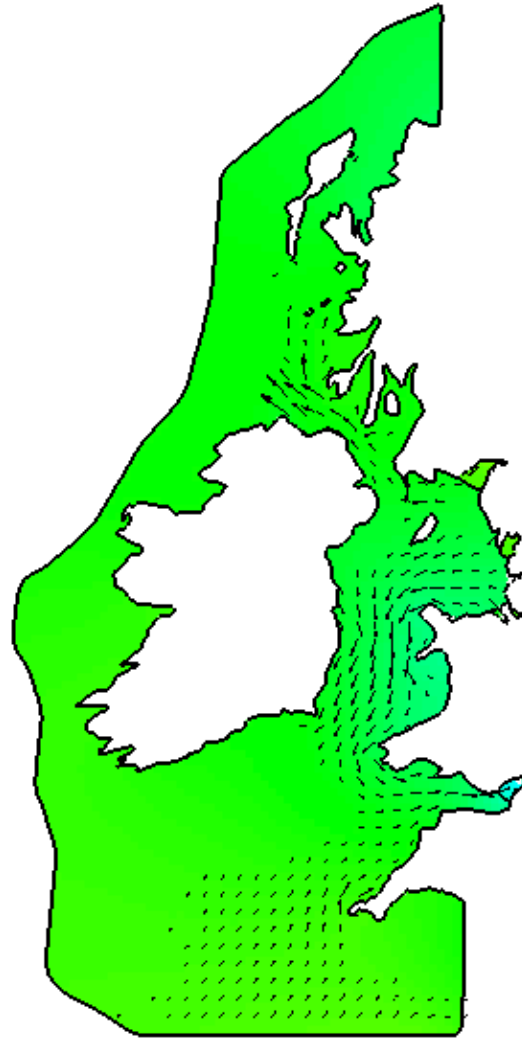
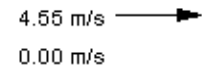


Irish Sea Circulation with Barrages

Surface Elevation

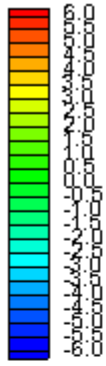


Vector Legend



0 00:30:00

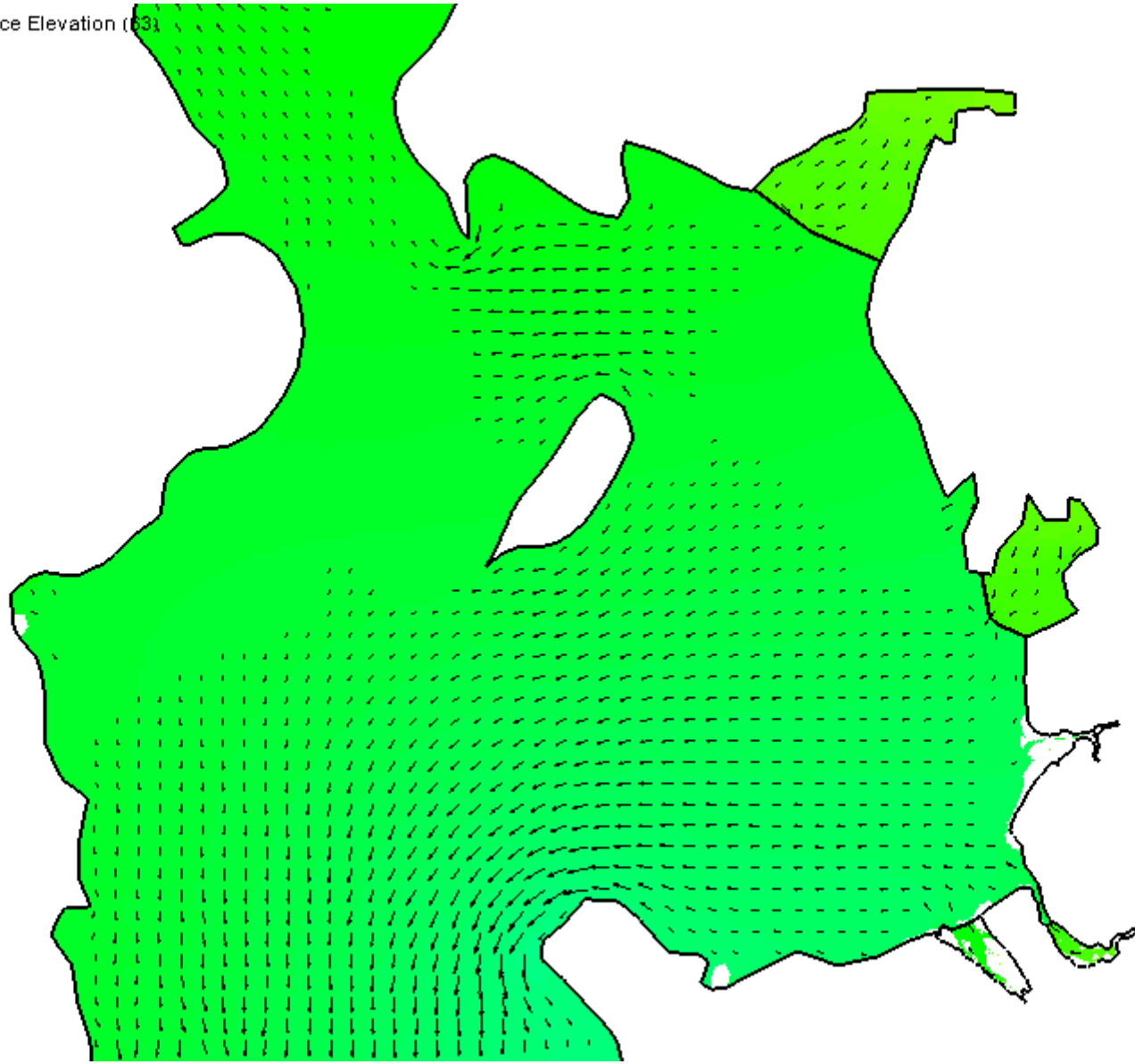
Mesh Module Water Surface Elevation (63)



Vector Legend

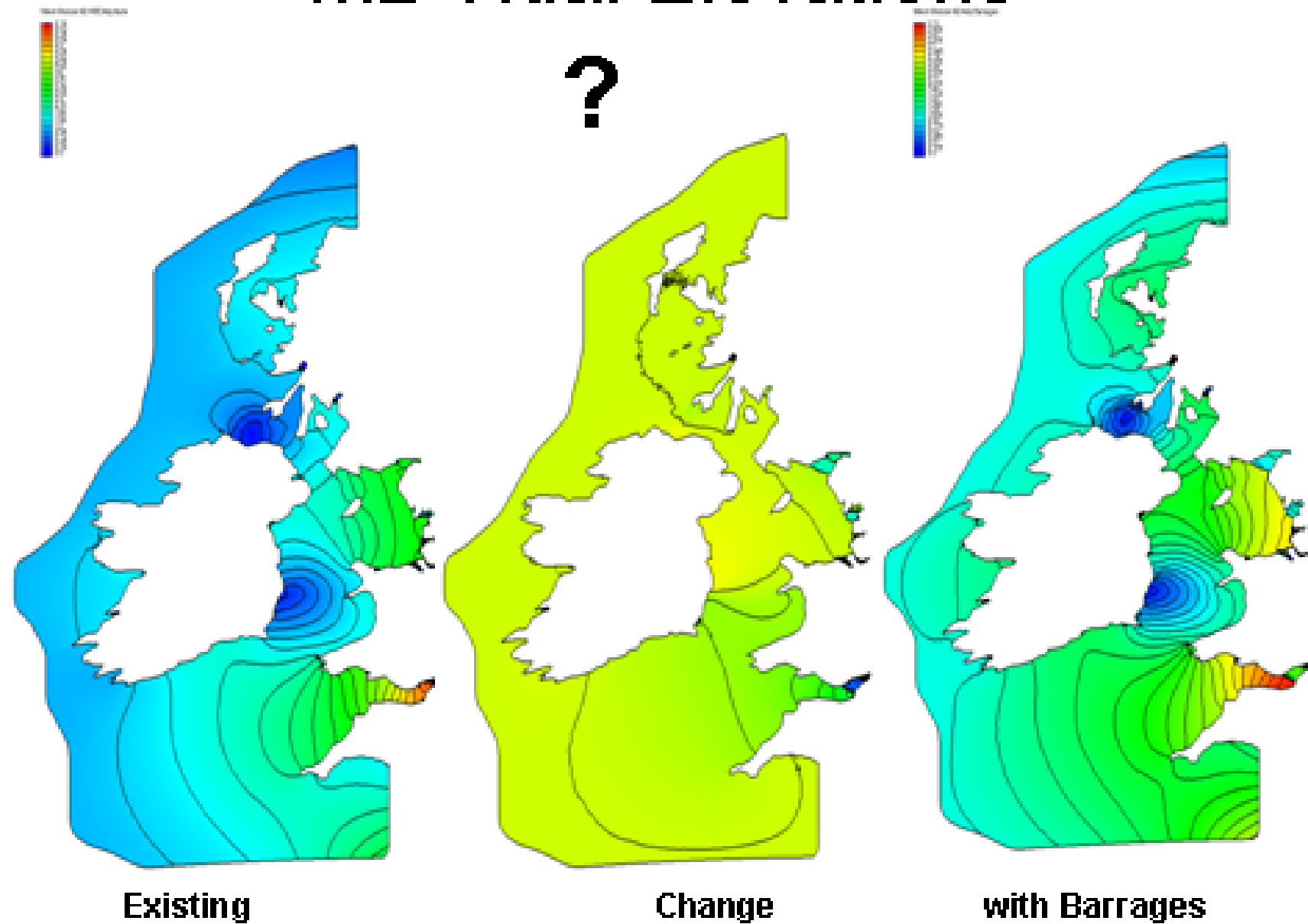
4.55 m/s →

0.00 m/s

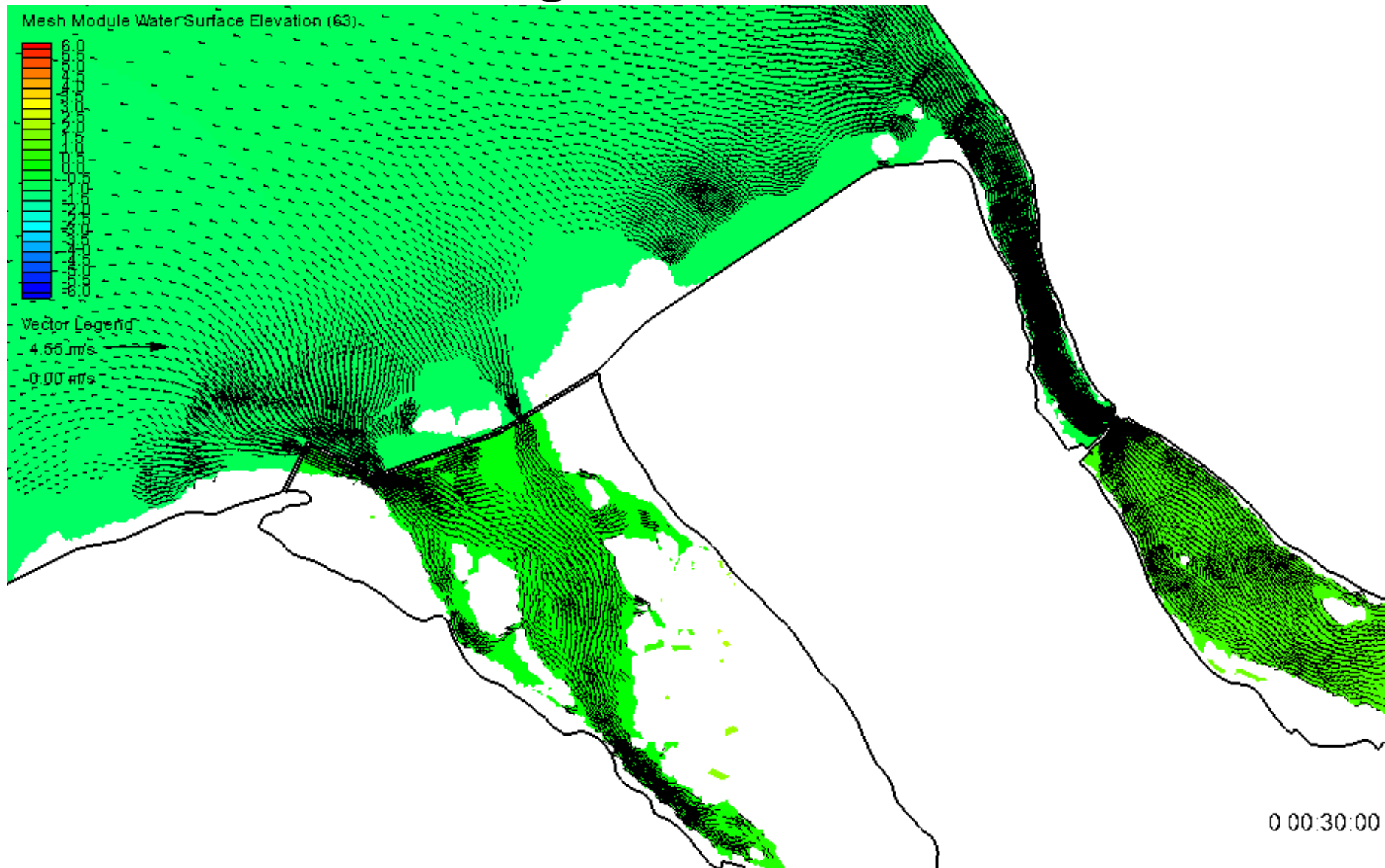


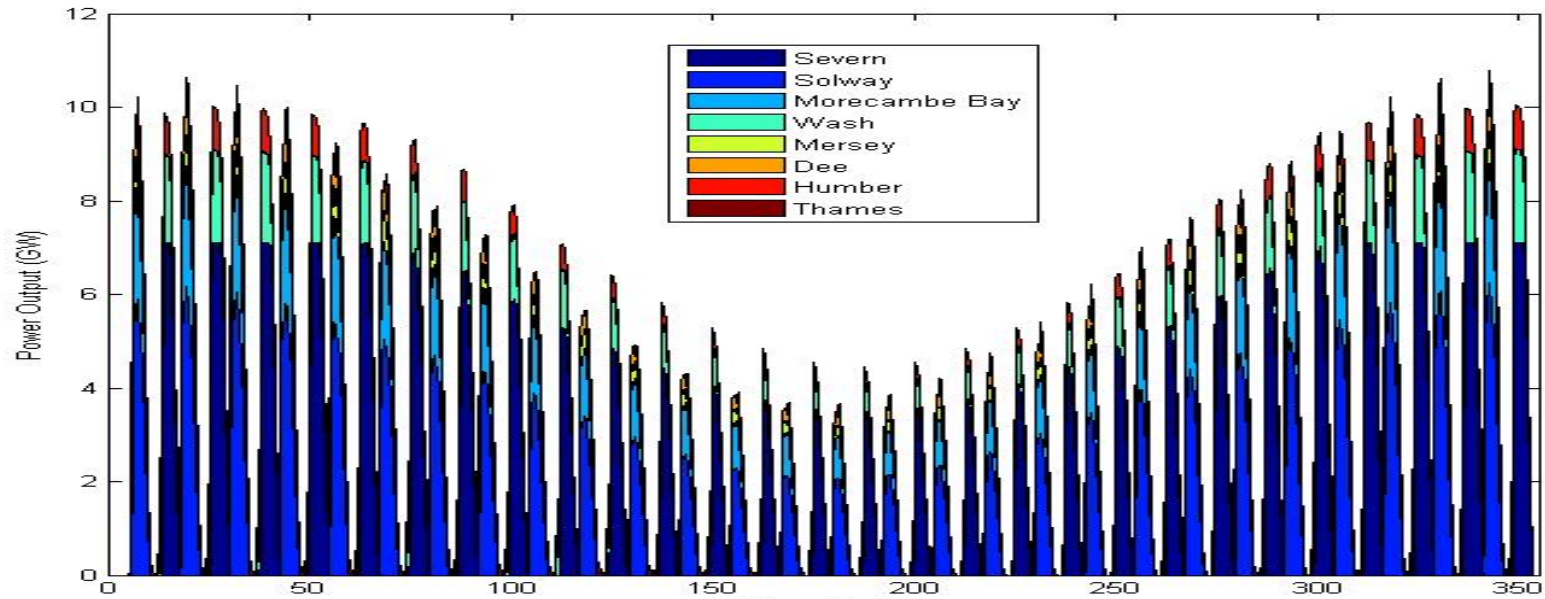
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M2 Tidal Elevations



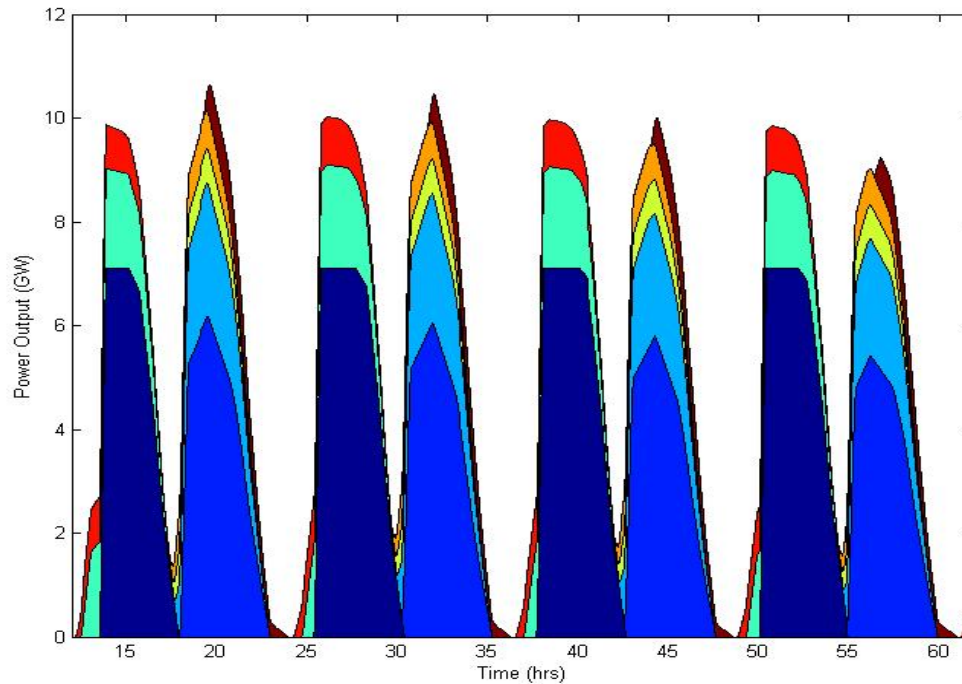
Barrage Circulation





**Potential
UK
Resource**

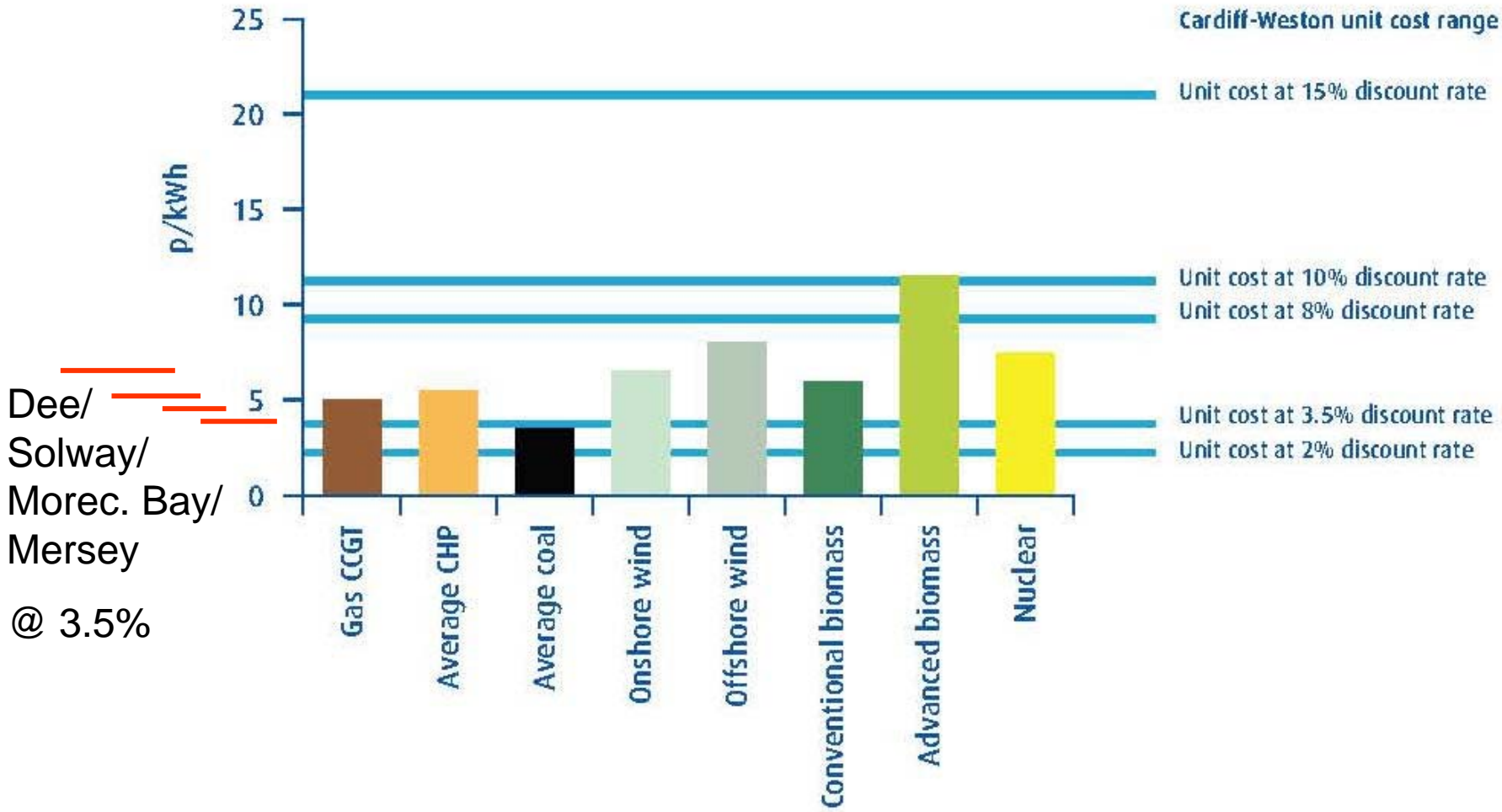
**Some
Preliminary
0-D model
Outputs**



**Annual output from
maximum energy
generation using
best delays**

= 36.1 TWh

Figure 33 Comparing the cost of a tidal barrage against other technologies



In CONCLUSION:

The UK possesses natural resources in wind, tide and wave energy capable of making a significant impact on its CO₂ emissions.

- It owes a duty to the international community to exploit these resources in the global battle against climate change and towards sustainability.

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- Tidal barrages in the estuaries of the Northwest would be capable of meeting about half the region's electricity need.
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Any Questions?



Prof Richard Burrows

Richard Burrows is Professor of Environmental Hydraulics in the Department of Engineering at the University of Liverpool. With over 30 years of research experience, he holds a portfolio spanning activities across the fields of water resources and coastal/offshore engineering. He is a Chartered Engineer and Fellow of the Institution of Civil Engineers and holds memberships of the Chartered Institution of Water and Environmental Management and the International Water Association.